groonbit SECOND QUARTER REPORT

2024

Greenbit Energy AS

The Greenbit Energy Group

Greenbit Energy AS (GBE) is an investment company owned 100 % by the parent company Greenbit AS (HoldCo) focusing on renewable energy and fuel. GBEs head office is in Oslo, Norway, and it is a non-operating company whose sole business consists of owning shares in subsidiaries and of subletting offices. GBE charges its subsidiaries a management fee for its employees and related employee cost.

In this report the reference to the "Greenbit Energy Group" or "Group" means aggregated financials of the legal entities and operations consolidated into Greenbit Energy and its Group consolidated accounts..

GBE owns the following subsidiaries that all have activities in the fuel sector: Eco-1 Bioenergi AS, AS Tank Storage, AS Nordic Fuel Supply, Blue Energy Holding AS and 70.34% in the Swedish company Colabit Försäljning Group AB. HoldCo holds an additional 18% in Colabit Försäljning Group AB ("CFG") i.e. Greenbit as a whole control 88.34% of the shares in CFG.

GBE operates as a distributor of both biofuel and fossil fuel through their portfolio of brands including Eco-1, Automat 1 and Colabit. Eco-1 distributes renewable biofuel and bio heating oil in Norway and Sweden through four business areas - Professional, Heating, Bulk and Station. Automat 1 operates 34 automated gas stations in the Norwegian market. The stations are located from Hamar and Gjøvik in the north to Sarpsborg and Arendal in the south. Colabit distributes fuel and heating oil in Sweden through both bulk delivery and automated fuel stations. Colabit operates c. 84 automated gas stations situated mid- to north of Sweden with 2/3 catering to heavy transport. Adjacent revenue streams include revenues from car washes, a business area established in 2023 with additional car wash locations planned for 2024. The Group is also evaluating adding charging to its services at both existing fuel stations as well as new locations.

Overview of Group Financials – Profit and Loss

| All amounts in NOK 1 000 | Q2 2024 | Q2 2023 | Change (%) | YTD 2024 | YTD 2023 | Change (%) |
|---|---------|---------|------------|-----------|-----------|------------|
| Revenue | 742 373 | 899 985 | -17,5% | 1 742 985 | 1 817 001 | -4,1% |
| Gross profit | 95 459 | 109 041 | -12,5% | 181 210 | 183 446 | -1,2% |
| Operating expenditure | -54 457 | -49 280 | 10,5% | -103 432 | -94 201 | 9,8% |
| Operating profit before depreciation (EBITDA) | 41 003 | 59 761 | -31,4% | 77 779 | 89 245 | -12,8% |
| Operating profit (EBIT) | 27 321 | 47 159 | -42,1% | 48 564 | 64 471 | -24,7% |
| Profit for the period | 3 029 | 19 244 | 84,3% | -2 641 | 15 400 | -117,1% |

Key comments Q2 (Apr – Jun 2024)

- The Group is reporting a volume decline of -14.5% in the second quarter of 2024 compared to 2023.
- EBITDA amounted to 41.0 MNOK, a decline by c. -18.8 MNOK or -31.4% compared to prior year.
- Opex increased by 5.2 MNOK or +10.5% in Q2 2024 compared to Q2 2023 mainly driven by 3rd party cost related to the ongoing strategic review.
- EBIT margin for the second guarter calculated at 3.7% compared to 5.2% in Q2 2023.

Key comments H1 (Jan – Jun 2024)

- Volume development of -1.4% for the first six months January June 2024 compared to 2023.
- H1 EBITDA of 77.8 MNOK, a decline in EBITDA profitability by -11.5 MNOK or -12.8% compared to prior year period.
- With an increase in Opex in both Q1 and Q2, Opex increased by 9.2 MNOK or +9.8% in H1 2024 vs 2023.
- EBIT margin for H1 2024 is calculated at 2.8% compared to 3.5% in H1 2023.
- The strong Q1 somewhat offsets the weaker Q2 performance resulting in a first 6 month overall performance that can be summarized as a slight decline in volume, maintained margin per unit performance, an increase in OPEX driven by increased distribution cost in Q1 and 3rd party cost related to the ongoing strategic review in Q2.

REVENUES

Revenues for the second quarter amounted to 742.4 MNOK, a decline in revenue by 157.6 MNOK or -17.5% compared to 2023. Volume declined by -14.5% whereas the average per unit sales price declined by -3.5%. Both markets reported a volume decline, Norway -13.3 and Sweden -15.6%. Revenue was split 58%/42% between SE and NO compared to the volume spilt of 52%/48% in Q2 2023.

For the fist six months January to June or H1, total revenue amounted to 1 743.0 MNOK, a decline on revenue by 74.0 MNOK or -4.1% compared to 2023. H1 volume development reports a total volume decline of -1.4% with Norway still showing a volume increas of 1.4% whereas Sweden was down -3.5%. The average revenue per unit has declined by 2.8%. Revenue is split 56%/44% between SE and NO, wheras as volume was split 53%/47% between SE and NO.

EBITDA & EBIT

Following the volume development together with increased OPEX in the second quarter, EBITDA was reportedly -18.8 MNOK or -31.4% lower in Q2 2024 compared to Q2 2023 as the Group reports an EBITDA of 41.0 (59.8) MNOK. Both regions suffered from lower volumes with slightly stronger margin performance in Sweden.

Gross margin amounted to 95.5 MNOK in Q2 2024 compared to 109.0 MNOK in 2023, a decline in Gross margin by 13.6 MNOK (-12.5%) where volume impact is calculated at -15.9 MNOK slightly offset by improved margins at 2.3 MNOK.

Opex increased by 5.2 MNOK compared to prior year and was mainly driven by 3rd party cost related to the Groups ongoing strategic review.

Depreciation amounted to c. 13.7 MNOK (12.6 MNOK) resulting in an EBIT of 27.3 MNOK for Q2 2024 compared to 47.2 MNOK in 2023.

The EBITDA for the first six months January to June amounts to 77.8 (89.2) MNOK and is reportedly -11.5 MNOK (-12.8%) lower than the EBITDA in H1 2023. The strong Q1 performance somewhat offsets the weaker Q2 performance resulting in an overall development that can be summarized as a slight decline in volume, maintained margin per unit performance, increase in OPEX driven by increased distribution cost in Q1 and 3rd party cost related to the ongoing strategic review in Q2.

Depreciation amounted to c. 29.2 MNOK (24.8 MNOK) resulting in an EBIT of 48.6 MNOK for H1 2024 compared to 64.5 MNOK in 2023.

NET FINANCIAL ITEMS

The Group financing cost is mainly driven by movment in NIBOR, the underlying driver of the Groups bond loan interest expense. Financing cost related to supply has increased somewhat despite supply prices on renewable fuel product has been declining however lower demand sets off the effect somewhata.

The net finance cost decreased by 1.4 MNOK in Q2 2024 vs 2023 of which 2.2 MNOK is related to higher cost related to the bond loan offset by lower factoring cost following a lower volume performance in Sweden.

For the first six months January to June net finance cost increased by 2.1 MNOK which 5.1 MNOK is related to higher interest rate on the 400 MNOK bond loan offset by lower factoring cost.

NET PROFIT (LOSS)

Net profit for the 2nd quarter amounted to 3.0 MNOK compared to 19.2 MNOK in Q2 2023. Weaker volume performance, somewhat improved margins, higher OPEX and somewhat lower finance net sums up the 2nd quarter Net profit performance.

Net profit for the H1 amounted to -2.6 MNOK compared to 15.4 MNOK in H1 2023 as the good Q1 performance has been offset by the Q2 development. The January to June period can be summed up as slightly lower volume, good margin management, an increase in OPEX and Net finance cost.

FINANCIAL POSITION

The financial position as of 30th June 2024 continues to show large movements in both working capital and net interest-bearing debt. The movement in net working capital is mainly driven by the Groups method of funding the business by utilizing available working capital and cash.

| All amounts in NOK 1 000 | 30.06.2024 | 31.03.2024 | 31.12.2023 | 30.09.2023 | 30.06.2023 | 31.3.2023 | 31.12.2022 |
|--|------------|---------------|---------------|------------|------------|-----------|------------|
| Tangible assets | 268 061 | 278 469 | 285 038 | 264 387 | 270 217 | 278 298 | 281 695 |
| Net working capital | -274 911 | -324 527 | -261 118 | -270 424 | -280 940 | -382 034 | -240 209 |
| Operating capital / capital employed | -6 850 | -46 059 | 23 920 | -6 037 | -10 723 | -103 736 | 41 486 |
| Intangible assets | 655 532 | 659 713 | 661 121 | 658 683 | 663 146 | 668 216 | 660 269 |
| Operating capital including intangible assets | 648 681 | 613 654 | 685 041 | 652 646 | 652 423 | 564 480 | 701 755 |
| | | | | | | | |
| Financial fixed assets | 98 696 | 99 364 | 94 568 | 92 082 | 82 803 | 85 998 | 74 023 |
| Cash, bank deposits and short term investments | 141 893 | 181 494 | 143 507 | 88 006 | 104 611 | 192 662 | 159 327 |
| Loan to associated companies | 4 950 | 4 950 | 4 750 | 4 550 | 4 300 | 4 100 | 3 650 |
| Deferred tax - net | 5 396 | 5 324 | 6 585 | 3 175 | 3 143 | -8 089 | 3 933 |
| Bond Ioan | -394 711 | -392 874 | -391 036 | -389 430 | -386 805 | -385 421 | -383 815 |
| Other non current liabilities | -194 494 | -203 953 | -229 874 | -137 968 | -145 272 | -151 596 | -265 171 |
| Net interest bearing debt (NIBD) | -338 269 | -305 694 | -371 500 | -341 737 | -337 220 | -262 347 | -408 053 |
| | | | | | | | |
| Net assets / Equity | 310 410 | 307 958 | 313 540 | 310 907 | 315 203 | 302 133 | 293 702 |
| of which non-controlling interest | 73 881 | <i>72 693</i> | <i>76 652</i> | 73 423 | 72 851 | 76 263 | 70 388 |

CASH FLOW

Net cashflow for the 2nd quarter 2024 was negative at -39.6 MNOK mainly from outflow from financing activities including interest payments and repayment of Covid-19 deferred taxes. The Swedish Group has repaid an additional 2.3 MNOK of its Covid-19 related deferred taxes Q2 and currently hold 101.0 MNOK in deferred taxes of which 49.7 MNOK are current.

| All amounts in NOK 1 000 | Q2 2024 | Q2 2023 | YTD 2024 | YTD 2023 | 2023 |
|---|----------|----------|----------|----------|-----------|
| = Net cash flow from operating activities | (4 486) | (52 560) | 93 114 | 16 586 | 174 449 |
| = Net cash flow from investing acitivities | (1 673) | (2 931) | (9 086) | (5 005) | (24 522) |
| Cash flow from financing activities | | | | | |
| = Net cash flow from financing activities | (33 441) | (32 560) | (85 643) | (66 297) | (165 746) |
| = Net change in cash and cash equivalents | (39 600) | (88 051) | (1 615) | (54 716) | (15 819) |
| + Cash and cash equiv. at the beginning of the period | 181 493 | 192 662 | 143 508 | 159 327 | 159 327 |
| = Cash and Cash equivalents at end of the period | 141 893 | 104 611 | 141 893 | 104 611 | 143 508 |

H1 2024 reported a negative Net cash flow of -1.6 MNOK mainly from good operating performance and a swing in the negative net working capital to offset capex expenditure and the outflow from financing activities. The Swedish Group has repaid 17.3 MNOK of its Covid-19 related deferred taxes in the second quarter and currently hold 101.0 MNOK in deferred taxes of which 49.7 MNOK are current.

Financial covenants related to the current Bond Ioan

The current Bond loan issued in May 2022 has several financial covenants attached to it and include a Leverage ratio covenant, a minimum Liquidity covenant and an Interest Coverage Ratio and are required to be fulfilled at each of the Groups quarterly reporting periods. The method of calculation is regulated in the Bond Term Sheet and all financial covenant requirements have been met as per the 30th June 2024 and the Q2 interim reporting period.

Regarding the situation in Ukraine and Russia

The Group has no direct supply relations with supplies based in either Russia or Ukraine and have not identified any indirect relationships related to purchase of products or services with ties to either of the two countries nor the current conflict taking place between Russia and Ukraine. Products that are impacted are products such as Adblue or Ethanol produced from corn where Ukraine is a producer with export to Europe. For example, corn-based Ethanol is used as a renewable component in petrol.

Key developments after the reporting period

The supply market related to renewable products has continued to be influenced by a level of constraints, but the market has seen larger and longer supply contracts surfacing. The price trend has been somewhat volatile with movements both up and down, partially influenced by the constraints but also as an effect of higher comparable commodity prices such as Platts/ULSD.

Outlook

The Groups main commitment is the sale of fuel for transport. The energy mix for car transport is changing, and the proportion of electricity and biofuels for car propulsion is increasing. In larger cities and towns, the proportion of electric cars is relatively greater compared to the country in general. With the acquisition of CFG and the implicitly greater exposure to the Swedish market, the risk is diversified as the EV-adoption is much lower and slower in Sweden than in Norway.

Blue Energy has its fuel stations located in central locations with high traffic, and this will be important in the future in the competition to reach the fuel customers. Eco-1 is experiencing good interest in its products in the market in several different sectors where the products are sold. Blue Energy, who added a new service product in 2023 by opening its first automated car wash in Hokksund, continues to evaluate the busienss case and potential new locations for car washes to add additional adjacent revenue to the fuel related revenue.

The company continues to retain a healthy customer mix in size, segments, and locations and after strengthening the additional, additional sales capacity is in place to further grow volumes in 2024 and beyond.

The Group has a continued focus on increasing its market share and will continue to do so throughout 2024 in the markets in which it is represented. The business and its resources can handle a significant larger volume without driving a need for increased overhead. This would also result in more efficient logistics and utilization of terminal capacity driving the much-needed profitability.

The total fuel market has had a slight negative trend from 2019 to 2022. In addition to the already mentioned changes in the energy mix, the Covid-19 pandemic also had a negative impact on the demand in 2020 and 2021 which also leaked in to 2022. Demand has returned to normalized levels in 2023, there are however some concerns following the development of the economic climate in both EU and Scandinavia going forward. High energy prices created opportunities within heating oil in late 2022, pushing for both fossil and fossil-free heating oil products as a component in the overall energy mix but the demand outlook is always hard to predict. Somewhat milder weather and lower and more stable energy prices has reduced the demand for alternative energy sources such as bioheatingoil which has had some impact on the Groups perfomance towards the end of 2023. New regulations focusing on the marine sector will most likely create opportunities as renewable products are introduced.

The prerequisites for continued operations for the Group and its subsidiaries are present, and the interim accounts as of 30th June 2024 are prepared under this assumption.

The Board has a positive view of the outlook for the future of the Group.

Risks and uncertainties

Credit risk - on regular customers is low. The larger customers in the group are public companies and well-capitalized large private companies.

Market risk - The Group has little risk in financing purchases of goods in foreign currency. Some of the Group's outstanding receivables and inventories are exposed to the interest rate and foreign exchange markets.

Interest rate risk - The Group has good long-term financing: GBE is exposed to interest rate changes through its loan agreement. The Board considers the interest rate risk to be low considering the company's liquidity portfolio and annual cash flow.

Liquidity risk - Management of liqudity risk is given high priority. The Group manages liquidity risk by maintaining sufficient cash and cash equivalents.

| | Oslo, 29th August 2024 | |
|-----------------------|--|------------------|
| | The board of directors of Greenbit Energy AS | |
| | | |
| | | |
| | | |
| Jon Erik Brøndmo | Magnus Nyfjäll | Christoffer Bull |
| Chairman of the board | Member of the board | CEO |

Income statement

| All amounts in NOK 1 000 | | Q2 2024 | Q2 2023 | YTD 2024 | YTD 2023 | 2023 |
|---|-----|----------|----------|-----------|-----------|-----------|
| Operating income and operating expenses | | | | | | |
| Revenue | 2 | 742 373 | 899 985 | 1 742 985 | 1 817 001 | 4 383 122 |
| Operating Income | _ | 742 373 | 899 985 | 1 742 985 | 1 817 001 | 4 383 122 |
| | | | | | | |
| Raw materials and consumables used | | 646 914 | 790 944 | 1 561 775 | 1 633 556 | 4 003 265 |
| Payroll expenses | | 16 157 | 16 332 | 32 780 | 32 454 | 66 202 |
| Depreciation and amortisation expense | 3,4 | 13 681 | 12 602 | 29 214 | 24 774 | 56 142 |
| Write down on tangible and intangible assets | | - | - | - | - | - |
| Other operating expenses | _ | 38 300 | 32 948 | 70 651 | 61 747 | 135 149 |
| Operating expenses | _ | 715 051 | 852 827 | 1 694 421 | 1 752 531 | 4 260 758 |
| Operating profit | _ | 27 321 | 47 158 | 48 564 | 64 471 | 122 364 |
| Financial income and expenses | | | | | | |
| Other interest income | | 140 | 220 | 323 | 607 | 1 369 |
| Other financial income | | 771 | 130 | 1 485 | 657 | 1 692 |
| Other Interest expense | | 24 900 | 24 462 | 52 260 | 48 318 | 106 537 |
| Other financial expense | _ | 347 | 1 591 | 840 | 2 102 | 2 780 |
| Net financial income and expenses | 8 _ | (24 336) | (25 703) | (51 292) | (49 155) | (106 256) |
| Profit before tax | _ | 2 986 | 21 455 | (2 728) | 15 316 | 16 109 |
| Tax on ordinary result | _ | (43) | 2 212 | (87) | (84) | (2 128) |
| Profit for the period | _ | 3 029 | 19 243 | (2 641) | 15 400 | 18 237 |
| Comprehensive income | _ | 3 029 | 19 243 | (2 641) | 15 400 | 18 237 |
| Net foreign currency translation adjustments | _ | (576) | (6 176) | (489) | 6 100 | 1 601 |
| Total comprehensive income | _ | 2 453 | 13 067 | (3 130) | 21 500 | 19 838 |
| Profit attributable to: | | | | | | |
| Owners of Greenbit Energy AS | | 1 670 | 18 369 | (14) | 13 647 | 9 560 |
| Non-controlling interests | | 1 359 | 874 | (2 627) | 1 752 | 8 677 |
| Statement of comprahensive income | | | | | | |
| Greenbit Energy AS | | | | | | |
| All amounts in NOK 1 000 | | Q2 2024 | Q2 2023 | YTD 2024 | YTD 2023 | 2023 |
| Profit for the period incl. Non-controlling interest | | 3 029 | 19 243 | (2 641) | 15 400 | 18 237 |
| Other comprehensive income (loss), net of tax | | | | | | |
| Net foreign currency translation adjustments | | (576) | (6 176) | (489) | 6 100 | 1 601 |
| Total comprehensive income (loss), net of tax | | (576) | (6 176) | (489) | 6 100 | 1 601 |
| Total comprehensive income incl. non-controlling interest | _ | 2 453 | 13 067 | (3 130) | 21 500 | 19 838 |
| Net income attributable to noncontrolling interests | | 1 359 | 874 | (2 627) | 1 752 | 8 677 |
| Net foreign currency translation - noncontrolling interest | | (232) | (1 832) | (145) | 1 809 | 733 |
| $\label{total} \textbf{Total comprahensive income attributable to noncontrolling interest}$ | | 1 127 | (958) | (2 772) | 3 561 | 9 410 |
| Total comprahensive income attributalbe to Greenbit Energy AS | | 1 326 | 14 025 | (358) | 17 939 | 10 428 |

Financial position

| All amounts in NOK 1 000 | 30.06.2024 | 31.12.2023 |
|-------------------------------------|-------------|------------|
| Assets | | |
| Fixed assets | | |
| Intangible fixed assets | | |
| Deferred tax asset | 5 396 | 6 585 |
| Goodwill | 3 578 098 | 579 544 |
| Other intangible assets | 3 77 434 | 81 576 |
| Total intangible assets | 660 928 | 667 705 |
| Tangible fixed assets | | |
| Property, plant and equipment | 4,5 268 061 | 285 038 |
| Total tangible fixed assets | 268 061 | 285 038 |
| Financial fixed assets | | |
| Loans to associated companies | 4 950 | 4 750 |
| Investments in associated companies | 6 57 288 | 58 245 |
| Other long term receivables | 41 408 | 36 323 |
| Total financial fixed assets | 103 646 | 99 318 |
| Total fixed assets | 1 032 635 | 1 052 061 |
| Current assets | | |
| Inventories | 64 443 | 102 930 |
| Receivables | | |
| Accounts receivables | 70 141 | 139 150 |
| Public duties recievable | - | 14 632 |
| Other receivables | 109 453 | 24 461 |
| Group receivables | 51 666 | 51 369 |
| Total receivables | 9 231 260 | 229 612 |
| Cash and bank deposits | 141 893 | 143 507 |
| Total current assets | 437 595 | 476 049 |
| Total assets | 1 470 229 | 1 528 110 |

Financial position

| All amounts in NOK 1 000 | | 30.06.2024 | 31.12.2023 |
|---------------------------------------|----------|------------|------------|
| Equity and liabilities | | | _ |
| Restricted equity | | | |
| Share capital | | 200 | 200 |
| Share premium reserve | | 244 342 | 244 342 |
| Total restricted equity | <u> </u> | 244 542 | 244 542 |
| Retained earnings | | | |
| Other equity | | (7 669) | (8 780) |
| Currency translation adjustment | | (344) | 1 126 |
| Total retained earnings | <u> </u> | (8 013) | (7 654) |
| Non controlling interest | | 73 881 | 76 652 |
| Total equity | _ | 310 410 | 313 540 |
| Other non current liabilities | | | |
| Bonds | 7 | 394 711 | 391 036 |
| Other non current liabilities | 5,9 | 194 494 | 229 874 |
| Total other non current liabilities | | 589 205 | 620 910 |
| Current liabilities | | | |
| Liabilities to financial institutions | | - | - |
| Trade creditors | 9 | 198 942 | 241 987 |
| Public duties payable | 9 | 19 377 | - |
| Group liabilities | 9 | 21 674 | 21 674 |
| Tax payable | | 310 | 5 734 |
| Other current liabilities | 9 | 330 312 | 324 263 |
| Total current liabilities | _ | 570 614 | 593 658 |
| Total liabilities | | 1 159 818 | 1 214 568 |
| Total equity and liabilities | _ | 1 470 229 | 1 528 110 |

Change in equity

| Greenbit Energ | gy AS | (Group) |
|----------------|-------|---------|
|----------------|-------|---------|

| | Share capital | Share premium | Total restricted equity | Retained earnings | Translation difference | Total retained earnings | Non controlling interest | Translation difference | Total non controlling interest | Total equity |
|---------------------------------|---------------|------------------|-------------------------|-------------------|---------------------------|-------------------------|--------------------------|---------------------------|--------------------------------|--------------|
| | | | | | | | | | | |
| Equity at 1 January 2023 | 200 | 244 342 | 244 542 | - 19 428 | - 1800 | -21 228 | 70 938 | - 550 | 70 388 | 293 701 |
| Result for the year | - | - | - | 9 560 | - | 9 560 | 8 677 | - | 8 677 | 18 237 |
| Other adjustments | - | - | - | 2 887 | - | 2 887 | - 2887 | - | - 2887 | - |
| Currency translation difference | - | - | - | - 1800 | 2 926 | 1 126 | - 550 | 1 025 | 475 | 1 602 |
| Equity at 31 December 2023 | 200 | 244 342 | 244 542 | -8 781 | 1 126 | -7 655 | 76 178 | 475 | 76 653 | 313 540 |
| Equity at 1 January 2024 | 200 | 244 342 | 244 542 | -8 781 | 1 126 | -7 655 | 76 178 | 475 | 76 653 | 313 540 |
| Resolt Entitle Paried earnings | | | | -14 | = | -14 | -2 627 | | -2 627 | -2 641 |
| Currency translation difference | - | - | - | 1 126 | -1 470 | -344 | 475 | -620 | -145 | -489 |
| Equity at 30 June 2023 | 200 | 244 342 | 244 542 | -7 670 | -344 | -8 014 | 74 026 | -145 | 73 881 | 310 410 |

Cash flow

| All amounts in NOK 1 000 | Q2 2024 | Q2 2023 | YTD 2024 | YTD 2023 | 2023 |
|---|----------|-----------|----------|-----------|-----------|
| Cash flow from operations | | | | | |
| Profit before income taxes | 2 986 | 19 246 | (2 728) | 15 400 | 16 109 |
| Income taxes paid | (104) | (2 887) | (4 322) | (3 043) | (24 243) |
| Gains/losses of fixed assets | - | | - | | - |
| Depreciation and amortisation expense | 13 681 | 12 604 | 29 214 | 24 774 | 56 142 |
| Write down on tangible and intangible assets | - | | - | | - |
| Change in inventory | 23 659 | (7 121) | 38 488 | 81 756 | 89 905 |
| Change in trade receivables | 30 976 | (286 871) | 69 009 | (173 425) | 71 844 |
| Change in trade payables | (52 242) | 162 039 | (43 045) | (22 528) | (62 653) |
| Change in intercompany balances | (150) | (14 634) | (297) | (972) | (6 875) |
| Financial income (not part of operating cash flow) | (140) | (220) | (323) | (607) | (1 369) |
| Financial expenses (not part of operating cash flow) | 24 900 | 26 056 | 52 260 | 50 420 | 106 537 |
| Change in other current balance sheet items | (48 051) | 39 228 | (45 142) | 44 811 | (70 947) |
| = Net cash flow from operating activities | (4 486) | (52 560) | 93 114 | 16 586 | 174 449 |
| | | | | | |
| Cash flow from investing activities | | | | | |
| Purchase of property, plant and equipment | (1 673) | (2 931) | (8 477) | (4 496) | (24 147) |
| Purchase of intangible assets | - | - | (609) | (509) | (375) |
| Purchase of subsidiaries | - | - | - | - | - |
| Purchase of associated companies | - | - | - | - | - |
| Payment from sale of shares | - | - | - | - | - |
| Dividends/group contribution from subsidiaries | - | - | - | - | - |
| Purchase / sale of other investments | - | - | - | - | - |
| = Net cash flow from investing acitivities | (1 673) | (2 931) | (9 086) | (5 005) | (24 522) |
| Cash flow from financing activities | | | | | |
| Repayment of borrowings | - | (1 998) | _ | 1 830 | - |
| Payments under financial lease | (5 540) | (5 009) | (11 136) | (9 943) | (22 060) |
| Interest paid | (25 586) | (25 835) | (51 937) | (49 812) | (100 685) |
| Change in bank overdraft facility | - | - | - | - | - |
| Change in long term intercompany balances | - | - | - | - | - |
| Change in loans to associated companies | - | (200) | (200) | (650) | (1 100) |
| Change in other long term recievables | 28 | - | (5 086) | (7 722) | (18 399) |
| Change in other long term liabilities | (2 343) | 483 | (17 284) | - | (23 502) |
| = Net cash flow from financing activities | (33 441) | (32 560) | (85 643) | (66 297) | (165 746) |
| = Net change in cash and cash equivalents | (39 600) | (88 051) | (1 615) | (54 716) | (15 819) |
| + Cash and cash equiv. at the beginning of the period | 181 493 | 192 662 | 143 508 | 159 327 | 159 327 |
| = Cash and Cash equivalents at end of the period | 141 893 | 104 611 | 141 893 | 104 611 | 143 508 |
| | | | | | |

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

Note 1 – General information and basis for preparation

GENERAL INFORMATION

Greenbit Energy AS is a private limited company, incorporated in Norway. The company is headquartered in Oslo, Address headquarters: Innspurten 13, 0663 Oslo.

The consolidated financial statements ('the Statements') of Greenbit Energy AS ('the Company') and its subsidiaries ('the Group') for the period ending 30th June were authorized for issue by the Board of Directors in their meeting on 29th August 2024. The Statements are unaudited.

BASIS FOR PREPARATION

This condensed consolidated interim financial information, for the 6 months ending June 30th 2024, has been prepared in with reference to IAS 34 "Interim financial reporting". The condensed consolidated interim financial information should be read in conjunction with the annual financial statements for the year-ended December 31st, 2023, which have been prepared in accordance with simplified IFRS ("Simplified IFRS" - Norwegian: "Forenklet IFRS") pursuant to the Norwegian Accounting Act § 39 and regulations regarding simplified application of IFRS issued by the Ministry of Finance on 2 July 2022 (FOR-2022-02-07-182).

ACCOUNTING PRINCIPLES

The accounting policies are consistent with those of the annual financial statements for the year-ended December 31st 2023 as described in those annual financial statements. Taxes on income in the interim periods are accrued using the estimated effective tax rate.

Note 2 – Segments

(Amounts in NOK 1000)

| | Q1 2024 | Q1 2023 | 2024 | 2023 |
|---|-----------|---------|-----------|---------|
| Revenue by segment | | | | |
| Sales of fossil fuel | 671 696 | 574 442 | 671 696 | 574 442 |
| Sales of renewable fuel, including heat | 328 498 | 342 194 | 328 498 | 342 194 |
| Other income | 418 | 124 | 418 | 124 |
| Total | 1 000 612 | 916 760 | 1 000 612 | 916 760 |
| Revenue by geography | | | | |
| Norway | 460 406 | 363 724 | 460 406 | 363 724 |
| Rest of Europe | 540 206 | 553 037 | 540 206 | 553 037 |
| Total | 1 000 612 | 916 761 | 1 000 612 | 916 761 |
| Share of revenue (%) | | | | |
| Sales of fossil fuel | 67,1% | 62,7% | 67,1% | 62,7% |
| Sales of renewable fuel, including heat | 32,8% | 37,3% | 32,8% | 37,3% |
| Other income | 0,0% | 0,0% | 0,0% | 0,0% |
| Share of revenue (%) | | | | |
| Norway | 46,0% | 39,7% | 46,0% | 39,7% |
| Rest of Europe | 54,0% | 60,3% | 54,0% | 60,3% |

Greenbit Energy AS (Group)

| | Goodwill | Customer | Trademark (1) | Other intangible | Total |
|--------------------------------|----------|-------------------|---------------|------------------|---------|
| | | relationships (1) | | assets | |
| Acquisition cost at 01.01 | 573 799 | 87 400 | 9 000 | 4 828 | 675 027 |
| Acquisitions | - | - | - | 609 | 609 |
| Disposals | - | - | - | - | - |
| Acquisition cost at 30.06 | 573 799 | 87 400 | 9 000 | 5 437 | 675 636 |
| Accumulated depreciation 30.06 | - | -21 850 | - | -2 553 | -24 403 |
| Translation difference SEK/NOK | 4 299 | - | - | - | 4 299 |
| Net carrying value 30.06 | 578 098 | 65 550 | 9 000 | 2 884 | 655 532 |
| Depreciation of the period | - | -4 370 | - | -412 | -4 782 |
| Expected economic life | Infinity | 10% | Infinity | 33% | |

⁽¹⁾ Trademark and customer relationships in relation to the acquisition of Colabit Försäljning Group AB in 2021.

 $Trademark\ has\ an\ indefinite\ expected\ useful\ life, while\ customer\ relationships\ are\ amortized\ over\ 10\ years.$

Research and development

No public support has been recieved in 2024 nor in 2023, for costs related to research and development projects (SkatteFunn).

Goodwill

Goodwill is related to the acquisition of Blue Energy on 1 September 2017 and the acquisition of Colabit Försäljning Group AB on December 23 2021.

| Goodwill for each business combination | Book value 2024 | Book value 2023 |
|---|-----------------|-----------------|
| Colabit Försäljning Group AB (23 December 2021) | 291 618 | 291 618 |
| Blue Energy AS (1 September 2017) | 282 181 | 282 181 |
| Translation difference | 4 299 | 5 745 |
| TOTAL GOODWILL | 578 098 | 579 544 |

Greenbit Energy AS (Group)

| | Greenbox | Tank | Rented | N | /lachines and | |
|-----------------------------------|----------------|------------|----------|-----------|---------------|----------|
| Property, plant and equipment | treatment plan | facilities | premises | Equipment | buildings | Total |
| Acquisition cost at 01.01 | 1 686 | 32 194 | 3 066 | 17 117 | 279 876 | 333 939 |
| Acquisitions | - | - | - | - | 2 477 | 2 477 |
| Disposals on sale of subsidiaries | - | - | - | - | - | - |
| Disposals | - | - | - | - | - | - |
| Acquisition cost at 30.06 | 1 686 | 32 194 | 3 066 | 17 117 | 282 353 | 336 416 |
| Accumulated depreciation 30.06 | -1 258 | -22 537 | -2 668 | -17 142 | -187 378 | -230 981 |
| Accumulated write-downs 30.06 | | - | -168 | - | -187 | -355 |
| Translation difference SEK / NOK | • | - | - | - | 4 604 | 4 604 |
| Net carrying value 30.06 | 428 | 9 658 | 231 | -25 | 99 393 | 109 684 |
| Depreciation for the period | 67 | 1 022 | 318 | 631 | 7 592 | 9 628 |
| Write-downs for the period | - | - | - | - | - | - |
| Depreciation rate | 13% | 5-20 % | 20-33 % | 20% | 4-20 % | |
| Depreciation plan | Linear | Linear | Linear | Linear | Linear | |
| Change of depreciation plan | No | No | No | No | No | |

| Summary Property, plant and equipment | | Group 30.06.24 | | | Group 31.12.23 | | | |
|--|----------------|----------------|-------------|------------------------|----------------|--------------|-------------|------------------------|
| | Carrying value | Depreciation | Write-downs | Translation difference | Carrying value | Depreciation | Write-downs | Translation difference |
| Land | 6 017 | - | - | - | 17 | - | - | |
| Right-of-use asset (1) | 152 358 | 14 804 | - | 187 | 166 973 | 28 051 | - | - |
| Property and equipment | 109 684 | 9 628 | - | 4 604 | 118 048 | 18 466 | 163 | 5 817 |
| Total | 268 061 | 24 432 | - | 4 791 | 285 038 | 46 517 | 163 | 5 817 |
| Intangible assets | | 4 782 | | 4 299 | | 9 625 | | 5 745 |
| Recorded in the consolidated financial statement | 268 061 | 29 214 | - | 9 090 | 285 038 | 56 142 | - | 11 562 |

⁽¹⁾ See Note 5 Leases for more detailed information on Leases.

The Group's assets under capitalized leases include gas stations, office lease and mobile office building. Due to the implementation of IFRS 16 from 1 January 2019, there is a significant increase in capitalized leases from this date.

Greenbit Energy AS (Group)

As a lessee

Property, plant and equiptment comprise owned and leased assets that do not meet the definition of investment property.

| | Note | 30.06.2024 | 31.12.2023 |
|---|------|------------|------------|
| Land | | 6 017 | 17 |
| Property, plant and equipment owned | | 109 684 | 118 048 |
| Right-of-use assets, except for investment property | | 152 358 | 166 973 |
| Total | 4 | 268 061 | 285 038 |

| Right-of-use asset | Land | Gas Stations | Car washes | Office lease | Mobile office building (3) | Total |
|--|---------|--------------|------------|--------------|-------------------------------|---------|
| Balance at 1.1 | 104 014 | 129 779 | 6 206 | 4 405 | 6 195 | 250 601 |
| Acquisitions | = | - | - | - | = | - |
| Additions to the right-of-use asset | = | - | - | - | = | - |
| Disposals | = | - | - | - | = | - |
| Acquisition cost at 30.06 | 104 014 | 129 779 | 6 206 | 4 405 | 6 195 | 250 601 |
| Accumulated depreciation and impairment at 1.1 | 20 075 | 57 624 | 665 | 3 838 | 1 425 | 83 627 |
| Depreciation charge for the year | 3 739 | 10 049 | 332 | 529 | 156 | 14 804 |
| Write-downs for the year | - | - | - | - | - | - |
| Accumulated depreciation and impairment at 30.06 | 23 815 | 67 674 | 998 | 4 367 | 1 581 | 98 431 |
| Translation difference | - | 187 | - | - | - | 187 |
| Balance at 30.06 | 80 199 | 62 292 | 5 208 | 38 | 4 615 | 152 358 |

- (2) The office lease agreement was signed in late 2019 by GCIS. Depreciated for the first time in 2020. The lease term is 5 years with a option of a 5 year extention.
- (3) Building leased from DnB. The lease was originally signed by Greenbit AS in 2015 but in relation with the reorganization in May 2019 the building were transferred to Greenbit Energy AS. Lessee is still GCIH. GCIS is in the process of selling the building and thus treated as held for sale. The lease term is 10 years, and annual payments is TNOK 972 (excluded VAT). Depreiciation in above table represent depreciation amount after transfer from GCIH.

All assets are recognized at cost, equivalent to its corresponding liability. See the 2023 annual report and note 1 of the Accounting Pricincples for further elaboration. When measuring the present value of liabilities, as well as determining the depreciation plan, all reasonably certain options to either extend or terminate are considered. An asset's depreciation plan enclose that asset's useful life, defined as the lease term.

Lease liabilities

| | Group | Group |
|---|------------|------------|
| Recognized lease liability | 30.06.2024 | 31.12.2023 |
| - Short term debt | 24 498 | 24 498 |
| - Long term debt | 143 244 | 154 380 |
| | 167 742 | 178 878 |
| Short term debt portion of the recognized lease liability is included in Other current liabilities. | | |
| Amounts recognized in profit or loss | Group | Group |
| | 2024 | 2023 |
| Interest on lease liabilities | 3 971 | 7 724 |
| Total | 3 971 | 7 724 |
| Amounts recognized in the statement of cash flow | Group | Group |
| | 2024 | 2023 |
| Total cash outflow for leases | 11 136 | 22 060 |

| | | | 2024 | 2023 |
|----------------------------------|------------------|------------------|--------|--------|
| Associated companies | Acquisition date | Acquisition cost | Group | Group |
| Colabit Produktion AB | 2021-12-23 | 58 728 | 57 038 | 57 995 |
| Net carrying value 30.06 / 31.12 | | | 57 038 | 57 995 |
| | | | 2024 | 2023 |
| | | | Group | Group |
| Acquisition cost at 01.01 | | | 57 995 | 55 849 |
| Result for the period | | | -666 | 115 |
| Translation difference | | | -291 | 2 031 |
| Net carrying value 30.06 / 31.12 | | | 57 038 | 57 995 |

The Group have invested a total of MNOK 59 in Colabit Produktion AB (org. nr 559140-1830). The associated company was founded in December 2017. The Group holds a ownership interest of 20%, of which 10% is held through Blue Energy Holding AS and 10% is held through Colabit Försäljning Group AB. As the acquisition of Colabit Försäljning Group AB was completed close to the balance sheet date of December 31, 2021 the investment has been recognized at cost for 2021, and the impact of not applying the equity method is considered immaterial. The group will apply the equity method for the investment for financial periods beginning January 1st 2022. The Group invested in Colabit Produktion AB on December 23, 2021 at which point Colabit had a book value of equity of TNOK 6 381. Colabit Produktion AB incurred an accumalted profit of TNOK 576 as of 31 December 2023.

The Group have invested total NOK 250 000 in Energigarden Vekst AS (org.nr 925 502 723). The Group holds an ownership interest of 9,34 %.

Note 7 – Interest bearing debt

rskl § 7

(Amounts in NOK 1000)

| | Currency | Amount Issue date | Maturity | Maturity date | Average interest | Carrying value 30.06.24 | Carrying value 31.12.23 |
|-----------|----------|--------------------|----------|---------------|------------------|----------------------------|----------------------------|
| Bond loan | NOK | 400 000 2022-05-31 | 3 years | 2025-05-31 | 15,94% | 394 711 | 391 036 |
| Sum | | | | | | 394 711 | 391 036 |

Bond loan

The current Bond loan held at 31 dec 2021 with maturity 31 May 2022 has been refinanced through a new Bond loan issue with a initial loan amount of NOK 500 000 000. The bond has a borrowing limit (Tap Issue) of maximum NOK 750 000 000 and the Interest rate is 3 months NIBOR + 10 % margin per annum.

 Financial covenants requirements - Bond loan
 2022 Bond loan

 Leverage ratio (Year 1, Year 2, Year 3)
 <3.50x, <3.00x, <2.50x</td>

 Liquidity requirement
 >5% of debt

 Interest coverage ratio
 min 1.75x

As at 30.06.24, the company complied with all of the required covenants.

| Carrying value bond loan | 30.06.2024 | 31.12.2023 |
|------------------------------|------------|------------|
| Carrying value 01.01 | 391 036 | 383 815 |
| Repayment bond loan | - | - ' |
| Accrued borrowing cost | 3 675 | 7 221 |
| Carrying value end of period | 394 711 | 391 036 |

Note 8 – Financial income and expenditure

(Amounts in NOK 1000)

| Other interest income | YTD 2024 | YTD 2023 | 2023 |
|--|----------|----------|-----------|
| Interest income | 323 | 607 | 1 369 |
| Total other interest income | 323 | 607 | 1 369 |
| Other financial income | YTD 2024 | YTD 2023 | 2023 |
| Agio | 1 305 | 529 | 1 524 |
| Other financial income | 180 | 128 | 168 |
| Total other financial income | 1 485 | 657 | 1 692 |
| Other interest expense | YTD 2024 | YTD 2023 | 2023 |
| Interest bond loan | 31 943 | 26 772 | 58 581 |
| Borrowing costs | 4 436 | 2 768 | 10 315 |
| Interest leases | 3 971 | 4 087 | 7 713 |
| Other interest expense | 11 910 | 14 691 | 29 928 |
| Total other interest expense | 52 260 | 48 318 | 106 537 |
| Other financial expense | YTD 2024 | YTD 2023 | 2023 |
| Disagio | 159 | 549 | 1 887 |
| Results from associated companies (equity share) | 666 | 535 | 115 |
| Other financial expense | 15 | 1 018 | 779 |
| Total other financial expense | 840 | 2 102 | 2 780 |
| Net financial income and expenses | (51 292) | (49 155) | (106 256) |

 $The following \ table \ provides \ information \ about \ the \ carrying \ amounts \ and \ the \ fair \ value \ of \ all \ classes \ of \ financial \ instruments:$

| Greenbit Energy AS | Grou | р |
|------------------------------------|--------|--------|
| Financial assets - non current | 2024 | 2023 |
| Financial assets at amortized cost | | |
| Loans to associated companies (1) | 4 950 | 4 750 |
| Other long term receivables | 41 408 | 36 323 |
| Total non current financial assets | 46 358 | 41 073 |

 $(1) \, Loans \, to \, associated \, companies \, is \, related \, to \, Kobbervik dalen \, and \, Drammens veien \,$

| | Grou | ир |
|--|----------|---------|
| Financial assets - current | 2024 | 2023 |
| Financial assets at amortized cost | | |
| Accounts receivables | 70 141 | 139 150 |
| Public duties recievables | <u>-</u> | 14 632 |
| Other receivables from group companies (2) | 51 666 | 51 369 |
| Other receivables | 109 453 | 24 461 |
| Cash and cash equivalents | 141 893 | 143 507 |
| Total current financial assets | 373 153 | 373 119 |

(2) Group receivables is for parent is related to various receivables from group companies.

Group receivables for the consolidated group is related to Greenbit $\ensuremath{\mathsf{AS}}$

| Financial liabilities - non current | | Group | |
|---|---------|---------|--|
| | | 2023 | |
| Financial liabilities at amortized cost | | | |
| Bond loans (3) | 394 711 | 391 036 | |
| Lease liability | 143 244 | 154 380 | |
| Deferred taxes Swedish Tax Authorities (Covid-19) (4) | 51 250 | 75 494 | |
| Other non current liabilities | 194 494 | 229 874 | |
| Total non current liabilities | 589 205 | 620 910 | |

(3) See note 7 Interest bearing debt for more information regarding the bond loan issued in May 2022

(4) Deferred taxes Swedish Tax Authorities relate to a financial aid program launched during Covid-19 where the Tax Authority repaid VAT and other taxes to be used to fund business during the lock down periods. The funding could be deferred up to 2 years after which a amortization plan would be implemented. Once the repayment plan is established, the debt is amortizised over a 3 year period.

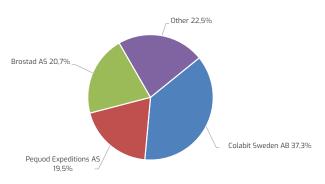
| | Grou | Group | |
|---|---------|---------|--|
| Financial liabilities - current | 2024 | 2023 | |
| Financial liabilities at amortized cost | | | |
| Trade creditors | 198 942 | 241 987 | |
| Current tax liabilities | 310 | 5 734 | |
| Public duties payable | 19 377 | - | |
| Group liabilities | 21 674 | 21 674 | |
| Lease liability | 24 498 | 24 498 | |
| Deferred taxes Swedish Tax Authorities (Covid-19) (4) | 49 721 | 42 945 | |
| <u>Other</u> | 256 093 | 256 822 | |
| Other current liabilities | 330 312 | 324 265 | |
| Total current liabilities | 570 614 | 593 660 | |

The fair value for current "Financial assets at amortized cost", "cash and cash equivalents", and all current "financial liabilities at amortized cost" are expected to approximate their carrying amounts given the short-term nature of these financial instruments. The carrying value of non current "Financial assets at amortized cost" and non current "Financial liabilities at amortized cost" is a reasonable approximation of both amortized cost and fair value at the reporting end date.

OTHER COMPANY INFORMATION

Ultimate parent company in the Greenbit group is Greenbit AS where Greenbit Energy AS is owned by 100%. The shareholders of Greenbit AS consist of:

Major shareholders to Greenbit AS



The Board Directors in Greenbit AS Jon Erik Brøndmo (Chairman of the board) Ola Røthe Jan Nordlöf Björn Norrbom The Board Directors in Greenbit Energy AS Jon Erik Brøndmo (Chairman of the board) Magnus Nyfjäll Christoffer Bull, CEO

Management team

| GD | EENE | DIT C | POL | חו |
|----|-------|-------|-----|----|
| UΛ | CEIVE | טווכ | nUU | r |

Magnus Nyfjäll, Group CEO

Christoffer Bull

Christopher Amneus, Group CFO

GREENBIT NORWAY

Christoffer Bull, CEO Gunnar Bertschler, Head of sales

Tone Lundsteppen, CFO

GREENBIT SWEDEN

Magnus Nyfjäll, CEO Tobias Gustavsson, Head of sales

Maria Utell, CFO

Corporate communication

Magnus Nyfjäll CEO Christopher Amneus CFO

Ingela Lindström Communication

Financial calendar

The quarterly reports and financial statements will be published on the following day:

 3rd Quarter 2024
 Nov 29th, 2024

 4th Quarter 2024
 Mar 1st, 2025

 2024 Annual report
 Apr 28th, 2025

 1st Quarter 2025
 May 30th, 2024

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